

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	650	--	--	33,017	-45	168	1,000	32,790	--	0	10,575
Natural Gas Plant Liquids and Liquefied Refinery Gases	683	-10	896	1,171	2,514	--	-422	726	299	4,651	7,298
Pentanes Plus	122	-10	--	--	-88	--	10	--	2	12	32
Liquefied Petroleum Gases	561	--	896	1,171	2,602	--	-432	726	297	4,639	7,266
Ethane/Ethylene	6	--	15	--	--	--	--	--	--	21	--
Propane/Propylene	361	--	1,181	814	2,600	--	53	--	13	4,890	4,306
Normal Butane/Butylene	133	--	-241	191	2	--	-501	374	284	-72	2,632
Isobutane/Isobutylene	61	--	-59	166	--	--	16	352	--	-200	328
Other Liquids	--	630	--	21,369	35,461	5,557	-5,546	69,266	5	-708	56,931
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	632	--	7	9,477	-1,003	-5	9,118	0	0	6,785
Hydrogen	--	--	--	--	--	26	--	26	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	632	--	7	9,477	-1,029	-5	9,092	--	0	6,785
Fuel Ethanol	--	632	--	5	9,294	-888	-7	9,050	--	0	6,441
Renewable Fuels Except Fuel Ethanol	--	--	--	2	183	-141	2	42	--	0	344
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,254	-39	--	-1,246	4,169	--	-708	4,893
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	19,108	26,023	6,560	-4,295	55,979	5	0	45,253
Reformulated	--	--	--	5,931	7,187	1,518	-2,569	17,205	0	0	17,816
Conventional	--	-2	--	13,177	18,836	5,041	-1,726	38,774	4	0	27,437
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	103,671	17,721	48,948	-5,672	-3,412	--	6,192	161,888	117,199
Finished Motor Gasoline	--	--	83,685	2,050	16,275	-5,672	-3,513	--	301	99,551	10,079
Reformulated	--	--	36,893	--	1,064	665	32	--	7	38,583	124
Conventional	--	--	46,792	2,050	15,211	-6,337	-3,545	--	294	60,967	9,955
Finished Aviation Gasoline	--	--	--	4	38	--	-60	--	--	102	126
Kerosene-Type Jet Fuel	--	--	2,025	1,893	12,397	--	414	--	31	15,870	11,811
Kerosene	--	--	346	17	--	--	383	--	1	-21	2,522
Distillate Fuel Oil ⁶	--	--	10,906	4,824	18,915	0	72	--	3,232	31,341	71,692
15 ppm sulfur and under ⁷	--	--	6,747	3,529	15,085	-84	158	--	479	24,640	26,411
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	-249	206	1,840	84	139	--	2,494	-752	4,788
Greater than 500 ppm sulfur	--	--	4,408	1,089	1,990	--	-225	--	259	7,453	40,493
Residual Fuel Oil ⁸	--	--	2,084	8,020	7	--	136	--	2,043	7,932	14,938
Less than 0.31 percent sulfur	--	--	708	2,511	--	--	545	--	NA	NA	2,519
0.31 to 1.00 percent sulfur	--	--	676	898	--	--	-80	--	NA	NA	5,922
Greater than 1.00 percent sulfur	--	--	700	4,611	7	--	-329	--	NA	NA	6,497
Petrochemical Feedstocks	--	--	335	56	--	--	-20	--	--	411	246
Naphtha for Petro. Feed. Use	--	--	335	53	--	--	-20	--	--	408	246
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	37	1	--	--	-2	--	3	37	47
Lubricants	--	--	450	85	548	--	-50	--	132	1,001	1,049
Waxes	--	--	5	108	--	--	-15	--	58	70	130
Petroleum Coke	--	--	907	218	--	--	-38	--	324	839	157
Marketable	--	--	118	218	--	--	-38	--	324	50	157
Catalyst	--	--	789	--	--	--	--	--	--	789	--
Asphalt and Road Oil	--	--	1,632	444	768	--	-719	--	52	3,511	4,383
Still Gas	--	--	1,220	--	--	--	--	--	--	1,220	--
Miscellaneous Products	--	--	39	1	--	--	0	--	14	26	19
Total	1,333	620	104,567	73,278	86,878	53	-8,380	102,782	6,496	165,831	192,003

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."